Clay

Southern Angelina County and northern Jasper

County have a considerable history of clay production

from relatively small pits (less than 25 acres), one

of which (now abandoned) is located within the area.

Most production has been from the Whitsett Formation

clay resources of limited extent are present in the

resource areas are very approximate and are based on

This is essentially the same material being mined west

southeast part of the area as a layer 5-20 ft thick,

smectite clay resource in the north-central part of

and is probably a lenticular body. It consists of

the area is greater than 15 ft thick in auger hole 49

quartzose silty smectite and occurs in the top of the

Uranium

silt in a monomineralic matrix of kaolinite clay.

of the area. The kaolinite clay occurs in the

perhaps lenticular, in the top of the Whitsett

Formation or in the base of the Catahoula. The

The kaolinite clay resource consists of quartzose

roadless area (fig. 2). The boundaries of the

data from exposures and auger holes.

Whitsett Formation.

1.5 mi west of the area. Kaolinite clay and smectite

INTRODUCTION

CORRELATION OF MAP UNITS

1 Holocene and

Pleistocene

Miocene and

DESCRIPTION OF MAP UNITS

ALLUVIUM (HOLOCENE AND PLEISTOCENE?) -- Flood

plain deposits of Graham Creek, Big

Creek, and the Neches River. Sandy

UPPER? OLIGOCENE) -- Clean to slightly

muddy or clayey, fine- to coarse-

ft commonly contain pods of opal-

WHITSETT FORMATION (UPPER EOCENE) -- Chiefly

with fine-grained sand and silt

are common. Upper 20 ft locally

kaolin bodies. Thickness 60 ft

laminae. Sparse volcaniclastic

EXPLANATION

CONTACT--Dashed where inferred

Catahoula is absent

bar), shown in feet

in feet

13-ZAV SAMPLE LOCALITY

January 1979.

owned.

auger samples.

AUGER-HOLE LOCATION AND NUMBER

-200- STRUCTURE CONTOUR--Drawn on Catahoula-

MANNING FORMATION (UPPER EOCENE) -- Chiefly

dark-greenish-gray, stiff, silty clay

with minor fine-grained sand and silt

layers. Sparse and local fossiliferous

zones. Thickness 200 ft (Barnes, 1968)

Whitsett contact as determined from

auger-hole data. Dashed where

Depth to Catahoula-Whitsett contact

OIL OR GAS TEST WELL--Approximately

STUDIES RELATED TO WILDERNESS

3, 1964) and related acts require the U.S. Geological

Survey and the U.S. Bureau of Mines to survey certain

resource potential. Results must be made available to

Angelina and Jasper Counties, Texas. The Graham Creek

MINERAL RESOURCE POTENTIAL

SUMMARY STATEMENT

conducted to evaluate the mineral resource potential

Counties, Tex. The roadless area lies within the

clastic sediments. Ninety percent of the mineral

of the Graham Creek Roadless Area, Angelina and Jasper

western Gulf of Mexico Coastal Plain and is underlain

by Eocene, Oligocene(?), and Miocene semiconsolidated

rights to land within the roadless area are privately

and gas based on the regional setting and the presence

of nearby producing fields. Kaolinite and smectite

clay and general-use sand are present in the area.

These conclusions are based on surface and shallow

subsurface geologic examination, radiometric survey,

and geochemical and mineralogic study of subsurface

The area has moderate to high potential for oil

Geologic and geochemical investigations have been

the public and be submitted to the President and the

areas on Federal lands to determine their mineral

Congress. This report discusses the results of

geological and mineral surveys of the Graham Creek

Roadless Area was classified as a further planning

area during the Second Roadless Area Review and

Evaluation (RARE II) by the U.S. Forest Service,

Roadless Area (08021), Angelina National Forest,

Queried where depth not known

The Wilderness Act (Public Law 88-577, September

(above bar) and total depth (below

Catahoula not present. Total depth shown

located. Total depth shown in feet.

contains tuffaceous silt and silty

clasts, and opalized palm wood

CATAHOULA FORMATION (LOWER? MIOCENE AND

silt to pebbly sand. Thickness 0-15 ft

grained, crossbedded sand. Pebble beds

cemented sandstone, pebble conglomerate

lenses, kaolinite clay balls and rip-up

fragments as large as logs. Thickness

dark-greenish-gray, stiff, silty clay

laminae. Lignitic silt and clay and

lignitic, crossbedded, silty sandstone

and clay laminae common. Basal 10-20

Tc] Oligocene

0-100 ft

(Barnes, 1968)

JACKSON GROUP

Tw

Unconformity

Unconformity

Tw

OUATERNARY

TERTIARY

The Graham Creek Roadless Area (fig. 1) comprises 7,766 acres in the Angelina National Forest in Angelina and Jasper Counties, Tex. Topographically, the area can be divided into three parts: the southwestern part consisting of flood plains and terraces of Graham Creek and the Neches River, the central part characterized by rolling hills and occasional sandstone ledges, and the relatively flat northern part. The climate is humid subtropical with an annual precipitation of about 51 in. and a mean annual temperature of about 67°F. The area supports the vegetation of the pine woods belt of the forested Coastal Plain.

GEOLOGY

The roadless area is in the north-central part of and carbonates and the Jurassic Louann Salt.

The rocks of the Graham Creek Roadless Area are Eocene through early(?) Miocene semiconsolidated clastic sediments and Quaternary alluvium in the flood plains of the larger streams. The oldest units in the area, the upper Eocene Manning and Whitsett Formations are part of the Fayette delta system described by Fisher and others (1970).

The contact between the Manning Formation and the Whitsett was not recognized in the auger holes and, therefore, the contact was modified from Barnes (1968), assuming a thickness of about 60 ft for the Whitsett Formation. An erosional unconformity separates the Eocene Whitsett Formation from the overlying upper Oligocene(?)-Miocene Catahoula Formation.

The depositional system of the Catahoula Formation in East Texas is named the Chita-Corrigan fluvial system for the Chita and Corrigan sand units

Throughout the roadless area, the contact of the Whitsett and Catahoula was placed at the base of the sand and top of the silt and clay. In the south and southeast part of the area, however, at least the upper 18-20 ft of clayey silt (auger hole 59 and locality 13-ZAV) perhaps should be included in the

Regionally, the Tertiary rock units strike about N. 75° E. and dip gently $(1/2^{\circ}-2^{\circ})$ to the southeast as shown by the map pattern of these units on the Palestine 10 x 20 quadrangle geologic map (Barnes, 1968). Within the roadless area, contours drawn on the erosional unconformity separating the Whitsett and Catahoula Formations indicate that part of this surface has the shape of one-third of a dome. The available data are not sufficient to determine if this is an erosional dome or a structural dome.

ASSESSMENT OF MINERAL RESOURCE POTENTIAL

Oil and gas

The Graham Creek Roadless Area has moderate to high resource potential for oil and gas (fig. 2). Data show a history of scattered, mostly very shallow, exploration drilling in and around the area, especially at its southern and western edges. Immediately to the south, production has been established at Rockland and Sugar Creek fields in Jasper and Tyler Counties. Rockland field produced a small amount of oil (45,000 barrels) from Eocene Yegua sandstones, while Sugar Creek is a small gascondensate field producing from the Upper Cretaceous Woodbine Formation. Farther to the southeast the Turpentine field in Jasper County also produces a small amount of oil and gas from the Upper Cretaceous (Austin Group and Woodbine Formation). Rockland field discovered in 1928, is the oldest of these fields. A new field, McGee Bend, was discovered in Angelina County in 1982.

If the domal shape of the W-C surface is structural and not erosional, the area would have a high potential for oil and gas resources.

There is no known lignite resource in the area. Kaiser and others (1980) inferred that a resource of near-surface lignite existed in the roadless area in the Manning Formation; however, the shallow drilling program of this study indicates that there is no lignite in the upper 100-200 ft of the Manning Formation beneath the area. Although lignitic sand and silt are common in the Whitsett Formation, no lignite beds were penetrated in the auger holes.

the greater western Gulf basin (Houston Embayment), which is filled with a thick sequence of offlapping sedimentary prisms of Cenozoic clastic rocks. This sequence rests upon Cretaceous and Jurassic sandstones

in the lower part of the formation.

Catahoula Formation.

Lignite

The Graham Creek Roadless Area was examined as part of the National Uranium Resource Evaluation (NURE) program (U.S. Department of Energy, 1979) to determine the uranium resources of the United States. Very low uranium values were found in groundwater samples and only slightly higher values were obtained from stream-sediment samples. Arfele (1980) also found very low uranium values in ground-water samples from the study area in an evaluation of uranium mineralization in the Whitsett Formation.

In the present study, subsurface samples of silty clay from the Whitsett Formation contained 1.3, 1.1, and 1.1 ppm uranium. Three surface samples, one from the Whitsett and two from the Catahoula, contained 25, 10, and 43 ppm uranium, respectively. Although the surface samples may be above normal levels of uranium content, the evidence is insufficient to suggest other than a low potential for uranium in the roadless area.

Sand

The basal sand of the Catahoula Formation is presently being mined and crushed 0.25 mi east of the roadless area by the Neches Stone Company. Sand from the Catahoula was also mined from an abandoned sand pit in the southeast corner of the area. The sand consists of a mixture of loose, slightly clayey sand and sharp fragments of opal-cemented sandstone and is used as road metal on the many graded roads of the region. Sand of this kind is widespread throughout the outcrop belt of the Catahoula Formation.

Trace-element abundance

Thirty-seven auger samples of clay from the Manning and Whitsett Formations were analyzed spectrographically for 31 minor and trace elements. A comparison of these samples with chiefly fine-grained rocks of the Pierre Shale (Schultz and others, 1980) indicates that the trace-element composition of the clay in the roadless area is within the normal range for nonmineralized clay sediment, both marine and

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GEOLOGY AND MINERAL RESOURCE POTENTIAL MAP OF THE GRAHAM CREEK ROADLESS AREA, ANGELINA AND JASPER COUNTIES, TEXAS

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INTERIOR-GEOLOGICAL SURVEY, RESTON, VIRGINIA-1983

1983

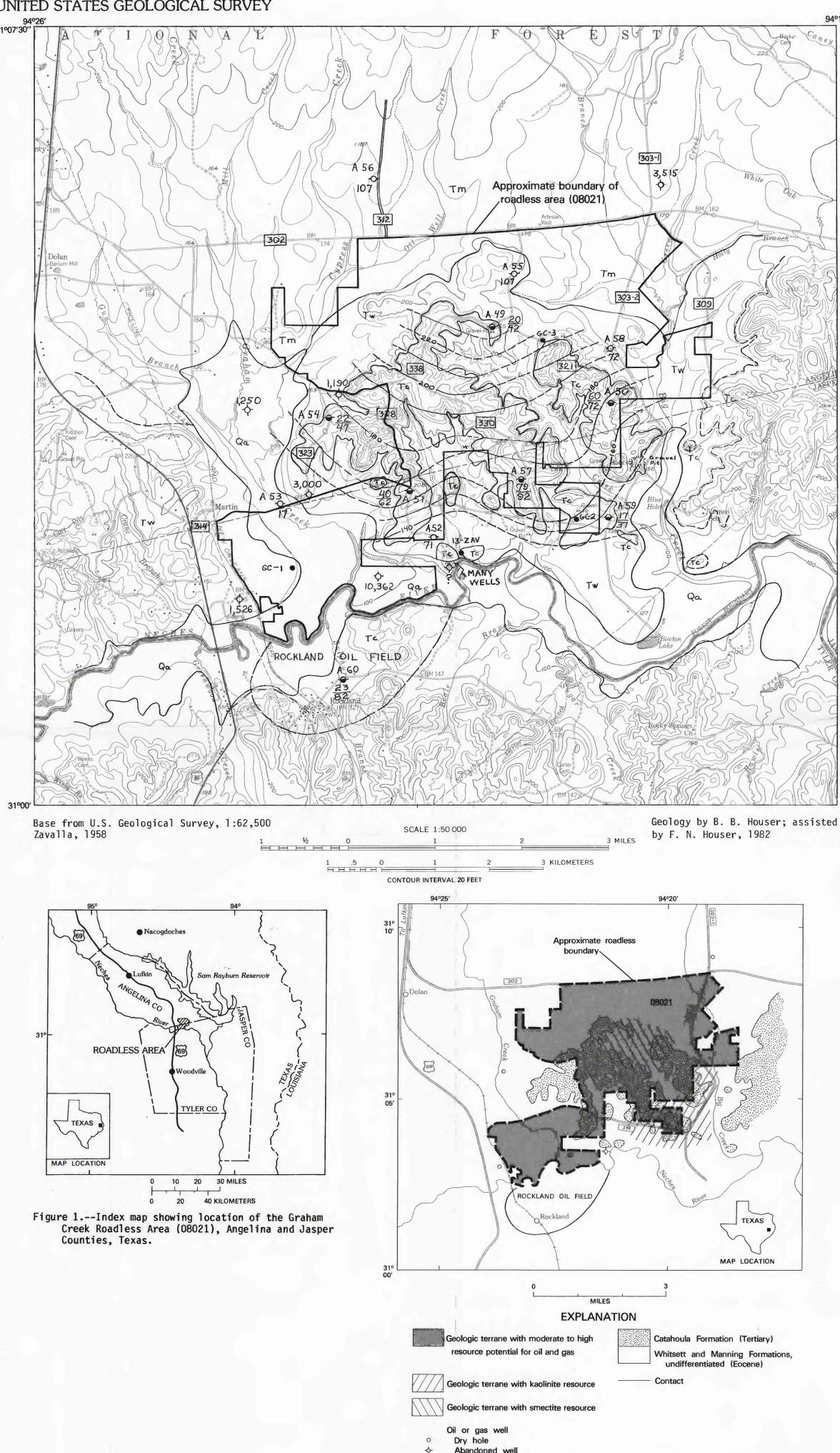


Figure 2.--Map showing mineral resource potential of

the Graham Creek Roadless Area, Texas.

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